



# Quest Offshore Intelligence Brief

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Quest Offshore Resources, Inc.

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## QUEST STAT OF THE WEEK

### 47. GoM: CHEVRON ADVANCES WITH BIG FOOT PROJECT

Chevron's Big Foot project in Walker Ridge block 29 is beginning to take shape as the operator advances with conceptual studies for the development.

The Big Foot #2 discovery well, which spud in 2005, is located in approximately 5,000 FSW (1,524 MSW) and was drilled to a total depth of 25,127 ft. The well encountered as much as 300 feet or more of net oil pay.

Chevron has tapped FloaTEC to screen potential development concepts for the field. The company is expected to consider a broad range of options for the development of Big Foot, including a TLP, FPSO, semisubmersible and subsea solutions. A stand-alone development is likely due to the scarcity of existing infrastructure in the area.

FPS Project Summary - BIG FOOT WR29 (2409)

Project Summary	FPS Details	Flow
<b>Present Project Details</b>		
Project Number:	3409	
Project Name:	BIG FOOT WR29	
Province/Area:	GOA	
Block:	9629	Duty: CR
Water Depth:	534 FSW	CR Reserve: P988LS
First Oil Date:	3/16/2005	Gas Reserve: BCF
First Startup Q4 (%) :	100%	BOE Reserve: 150
Startup Date:		Peak Production Year: CR
Dev Cost:		Peak Production Vol. CR:
Discovery Date:	1/4/2005	Peak Production Vol. Gas:
Shutdown Date:		Peak Production Vol. BOE:
Project Probability:	75	High Press./High Temp.:
Approved Start:	6/15/2006	Stranded Gas:
Comp. Campaign Start:		Water Injection:
Field Design Notes:		
Project Name:	HT 200+ FT OF NET OIL PAY	

**Related Projects**

- [Other Projects in GOA](#)
- [Other Projects in Offshore](#)
- [Other Verticals/Contexts](#)
- [Other contexts in BIG FOOT](#)

FPS Project Summary:		Add to My Projects		Operator:	
<b>General Information:</b>				Operator:	
Status:	Conceptual			Primary - Chevron/Tecno	
Is Active?	Yes			Royal Dutch/Shell	
Contract Type:				Statel	
Plan Contract Value:	10,000				
Plan Contractor:				Name:	
Engineering Contractor:				ID: <a href="#">View Config</a> <a href="#">View Manufacture</a>	
Engineering Award:					
<b>Probability and Startup Information:</b>					
Project Probability:	75 %				
Startup Q4:	1				
Startup Year:	2012				
Project Oil Date:	6/1/2009				
NO:					
No. Forecasted Subsea Trees:	4				
No. Located Subsea Trees:	0				
Subsea Well Count:	4				
Subsea Tree Htg:					
Subsea Wellhead Htg:					
<b>Notes:</b>					
MAY BE STAND ALONE OR TIE BACK; delineation well drilled in 2006; post FEED analysis late 2007; AKEER SV ADVISER, TECHNIP, FLOATEC AND SEMI LIBRELY CONTRACTORS					